

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

AND

BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 24 2024

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC FOR AN
ORDER VACATING AND RESCINDING
BOARD ORDER NO. 85-2010
DESIGNATING SECTIONS 5 AND 8,
TOWNSHIP 30 NORTH, RANGE 59 EAST,
ROOSEVELT COUNTY, AS A
TEMPORARY SPACING UNIT FOR THE
DRILLING OF A HORIZONTAL BAKKEN
FORMATION WELL, AND
ADDITIONALLY DESIGNATING AND
DELINEATING A TEMPORARY SPACING
UNIT CONSISTING OF SECTIONS 5, 8 AND
17, TOWNSHIP 30 NORTH, RANGE 59
EAST, ROOSEVELT COUNTY, AND
AUTHORIZING THE DRILLING OF A
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELL THEREON AT ANY
LOCATION NOT CLOSER THAN 200' TO
THE NORTH/SOUTH BOUNDARIES
(HEEL/TOE SETBACKS) AND 500' TO THE
EAST/WEST BOUNDARIES (LATERAL
SETBACKS) OF THE REQUESTED
TEMPORARY SPACING UNIT.

APPLICATION

MBOGC DOCKET NO. 100 - 2024

and

BLM DOCKET NO. 11 -2024 FED

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 30 North, Range 59 East, MPM

Section 5: Lots 1, 2, 3 & 4, S $\frac{1}{2}$ N $\frac{1}{2}$,
S $\frac{1}{2}$ (All)

Section 8: All

Section 17: NE $\frac{1}{4}$, S $\frac{1}{2}$

Containing 1,757.96 acres

2. Pursuant to Board Order No. 85-2010, dated April 29, 2010, this Board designated Sections 5 and 8 set forth immediately above as a temporary spacing unit for the drilling of a Bakken Formation horizontal well. The proposed well the subject of said Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests that Order No. 85-2010 be vacated and rescinded.
3. The United States of America, by and through the Department of the Interior, Bureau of Indian Affairs ("BIA"), is the Trustee of and for the oil and gas mineral estate underlying the NW¼ of Section 17 described above and beneficially owned by the Heirs of Allotment #1697, Fort Peck Assiniboine & Sioux Tribes, and said Indian Trust Minerals are presently unleased. With regard to these Indian Trust Minerals, the BIA has delegated to the Bureau of Land Management ("BLM") certain oil and gas matters regarding drilling spacing units, well density, drainage, APD approval and matters relating thereto.
4. Applicant desires to drill a horizontal Bakken/Three Forks Formation well within and upon Sections 5, 8 and 17 described above and in order to more efficiently and economically recover Bakken/Three Forks Formation oil and associated natural gas therefrom believes the temporary spacing unit therefore should consist of all of Sections 5, 8 and 17, containing 1,917.96 acres.
5. Applicant believes the requested 200' heel/toe setbacks and 500' lateral setbacks from the requested spacing unit boundaries are necessary in order to adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested temporary spacing unit.
6. In the event Applicant's proposed horizontal Bakken/Three Forks Formation well referred to above is authorized by this Board and the BLM and thereafter drilled and completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, within ninety (90) days of such completion Applicant will file an appropriate Application with this Board and the BLM requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.
7. Applicant believes that granting of the request herein will serve to protect the correlative rights of all interested parties and will be in the best interests of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.
8. Applicant acknowledges the BLM, acting for and on behalf of the BIA, will issue any requested Order relating to Indian Trust Minerals.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and BLM and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order vacating and rescinding Board Order No. 85-2010 and terminating the temporary spacing unit created thereby;
3. After hearing this matter this Board and the BLM enter their respective Orders designating Sections 5, 8 and 17 described above as a temporary spacing unit and authorizing Applicant to drill, complete and produce Bakken/Three Forks Formation oil and associated natural gas therefrom;

4. Within ninety (90) days of first production from the authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board and the BLM requesting the establishment of a permanent spacing unit therefore; and
5. For such other or additional relief as this Board and the BLM may deem appropriate.

Dated June 19, 2024.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
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158 Main Street – P.O. Box 790
Shelby, MT 59474
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BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

AND

BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 24 2024

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

<p>IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS WITHIN AND UPON THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 5, 8 AND 17, TOWNSHIP 30 NORTH, RANGE 59 EAST, ROOSEVELT COUNTY, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACKS) AND 500' (LATERAL SETBACKS) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.</p>	<p>APPLICATION</p> <p>DOCKET NO. <u>101</u> - 2024</p> <p>and</p> <p>BLM DOCKET NO. <u>12</u> - 2024 FED</p>
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Phoenix Operating LLC (“Applicant”), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 30 North, Range 59 East, MPM

Section 5: Lots 1, 2, 3 & 4, S½N½,
S½ (All)

Section 8: All

Section 17: NE¼, S½

Containing 1,757.96 acres

2. The United States of America, by and through the Department of the Interior, Bureau of Indian Affairs (“BIA”), is the Trustee of and for the oil and gas mineral estate underlying the NW¼ of Section 17 described above and beneficially owned by the Heirs of Allotment #1697, Fort Peck Assiniboine & Sioux Tribes, and said Indian Trust Minerals are presently unleased. With regard to these Indian Trust Minerals, the BIA has delegated to the Bureau of Land Management (“BLM”) certain oil and gas matters regarding drilling spacing units, well density, drainage, APD approval and matters relating thereto.

3. Applicant requests an Order from this Board and the BLM authorizing the drilling of and production from three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit comprised of all of Sections 5, 8 and 17, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
4. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any interested party.
5. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, Applicant will submit within ninety (90) days of first production from any such well an Application with this Board and the BLM requesting the establishment of a permanent spacing unit therefore.
6. Applicant acknowledges the BLM, acting for and on behalf of the BIA, will issue any requested Order relating to Indian Trust Minerals.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and the BLM and notice thereof be given as required by law;
2. After hearing this matter this Board and the BLM enter their respective Orders authorizing the Applicant to drill three (3) additional Bakken/Three Forks Formation wells within and upon the temporary spacing unit consisting of Sections 5, 8 and 17, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit;
3. Within ninety (90) days of first production from the authorized Bakken/Three Forks Formation well Applicant shall submit an Application with this Board and the BLM requesting the establishment of a permanent spacing unit for any such well; and
4. For such other or additional relief as this Board and the BLM may deem appropriate.

Dated June 19, 2024.

LEE LAW OFFICE PC^{*}

By: 

Don R. Lee, Attorney for Applicant
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158 Main Street – P.O. Box 790
Shelby, MT 59474
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BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC FOR AN
ORDER VACATING AND RESCINDING
BOARD ORDER NO. 130-2010
DESIGNATING SECTIONS 29 AND 32,
TOWNSHIP 30 NORTH, RANGE 59 EAST,
ROOSEVELT COUNTY, AS A
TEMPORARY SPACING UNIT FOR THE
DRILLING OF A HORIZONTAL BAKKEN
FORMATION WELL, AND
ADDITIONALLY FOR AN ORDER
DESIGNATING AND DELINATING A
TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 20, 29 AND 32,
TOWNSHIP 30 NORTH, RANGE 59 EAST,
AND AUTHORIZING THE DRILLING OF A
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELL THEREON AT ANY
LOCATION NOT CLOSER THAN 200' TO
THE NORTH/SOUTH BOUNDARIES
(HEEL/TOE SETBACKS) AND 500' TO THE
EAST/WEST BOUNDARIES (LATERAL
SETBACKS) OF THE REQUESTED
TEMPORARY SPACING UNIT.

APPLICATION

MBOGC DOCKET NO. 102 - 2024

and

BLM DOCKET NO. 13 -2024 FED

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 30 North, Range 59 East, MPM

Section 20: N½, SE¼

Section 29: All

Section 32: All

Containing 1,760.00 acres

2. Pursuant to Board Order No. 130-2010, dated June 17, 2010, this Board designated Sections 29 and 32 set forth immediately above as a temporary spacing unit for the drilling of a Bakken Formation horizontal well. The proposed well the subject of said Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests that Order No. 130-2010 be vacated and rescinded.
3. The United States of America, by and through the Department of the Interior, Bureau of Indian Affairs (“BIA”), is the Trustee of and for the oil and gas mineral estate underlying the SW¼ of Section 20 described above and beneficially owned by the Heirs of Allotment #1260, Fort Peck Assiniboine & Sioux Tribes, and said Indian Trust Minerals are presently unleased. With regard to these Indian Trust Minerals, the BIA has delegated to the Bureau of Land Management (“BLM”) certain oil and gas matters regarding drilling spacing units, well density, drainage, APD approval and matters relating thereto.
4. Applicant desires to drill a horizontal Bakken/Three Forks Formation well within and upon Sections 20, 29 and 32 described above and in order to more efficiently and economically recover Bakken/Three Forks oil and associated natural gas therefrom believes the temporary spacing unit therefore should consist of all of Sections 20, 29 and 32, containing 1,920.00 acres.
5. Applicant believes the requested 200’ heel/toe setbacks and 500’ lateral setbacks from the requested spacing unit boundaries are necessary in order to adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested temporary spacing unit.
6. In the event Applicant’s proposed horizontal Bakken/Three Forks Formation well referred to above is authorized by this Board and the BLM and thereafter drilled and completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, within ninety (90) days of such completion Applicant will file an appropriate Application with this Board and the BLM requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.
7. Applicant believes that granting of the requests herein will serve to protect the correlative rights of all interested parties and will be in the best interests of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.
8. Applicant acknowledges the BLM, acting for and on behalf of the BIA, will issue any requested Order relating to Indian Trust Minerals.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and the BLM and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order vacating and rescinding Board Order No. 130-2010 and terminating the temporary spacing unit created thereby;
3. After hearing this matter this Board and the BLM enter their respective Orders designating Sections 20, 29 and 32 described above as a temporary spacing unit and authorizing Applicant to drill, complete and produce Bakken/Three Forks Formation oil and associated natural gas therefrom;

4. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board and the BLM requesting the establishment of a permanent spacing unit therefore; and
5. For such other or additional relief as this Board and the BLM may deem appropriate.

Dated June 19, 2024.

LEE LAW OFFICE PC

By: 

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BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS WITHIN AND UPON THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 20, 29 AND 32, TOWNSHIP 30 NORTH, RANGE 59 EAST, ROOSEVELT COUNTY, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACKS) AND 500' (LATERAL SETBACKS) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD AND/OR BLM MAY DEEM APPROPRIATE.

APPLICATION

MBOGC DOCKET NO. 103-2024

and

BLM DOCKET NO. 14-2024 - FED

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 30 North, Range 59 East, MPM

Section 20: N½, SE¼

Section 29: All

Section 32: All

Containing 1,760.00 acres

2. The United States of America, by and through the Department of the Interior, Bureau of Indian Affairs ("BIA"), is the Trustee of the oil and gas mineral estate underlying the SW¼ of Section 20 described above and beneficially owned by the Heirs of Allotment #1260, Fort Peck Assiniboine & Sioux Tribes, and said Indian Trust Minerals are presently unleased. With regard to these Indian Trust Minerals, the BIA has delegated to the Bureau of Land Management ("BLM") certain oil and gas matters regarding drilling spacing units, well density, drainage, APD approval and matters relating thereto.

3. Applicant requests an Order from this Board and the BLM authorizing the drilling of and production from three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit comprised of Sections 20, 29 and 32, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
4. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any interested party.
5. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, Applicant will submit within ninety (90) days of first production from any such well an Application with this Board and the BLM requesting the establishment of a permanent spacing unit therefore.
6. Applicant acknowledges the BLM, acting for and on behalf of the BIA, will issue any requested Order relating to Indian Trust Minerals.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and the BLM and notice thereof be given as required by law;
2. After hearing this matter this Board and the BLM enter their respective Orders authorizing the Applicant to drill three (3) additional Bakken/Three Forks Formation wells within and upon the temporary spacing unit consisting of Sections 20, 29 and 32, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit;
3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board and the BLM requesting the establishment of a permanent spacing unit therefore; and
4. For such other or additional relief as this Board and the BLM may deem appropriate.

Dated June 19, 2024.

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC FOR AN
ORDER CREATING A TEMPORARY
SPACING UNIT CONSISTING OF
SECTIONS 4, 9 AND 16, TOWNSHIP 30
NORTH, RANGE 59 EAST, ROOSEVELT
COUNTY, AND AUTHORIZING THE
DRILLING OF A HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELL THEREON AT ANY LOCATION
NOT CLOSER THAN 200' TO THE
NORTH/SOUTH BOUNDARIES (HEEL/TOE
SETBACKS) AND 500' TO THE EAST/WEST
BOUNDARIES (LATERAL SETBACKS) OF
THE REQUESTED TEMPORARY SPACING
UNIT.

APPLICATION

DOCKET NO. 104 - 2024

and

BLM DOCKET NO. 15 - 2024 FED

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 30 North, Range 59 East, MPM

Section 4: Lots 5 & 6, SW $\frac{1}{4}$

Section 9: Lots 1, 2, 3 & 4, W $\frac{1}{2}$ (All)

Section 16: Lots 1, 2, 3 & 4, W $\frac{1}{2}$ (All)

Containing 1,308.25 acres

2. The United States of America, by and through the Department of the Interior, Bureau of Indian Affairs ("BIA"), is the Trustee of and for the oil and gas mineral estate underlying Lots 1, 2, 3 & 4, S $\frac{1}{2}$ NW $\frac{1}{4}$ (N $\frac{1}{2}$) of Section 4 described above and beneficially owned by the Heirs of Allotment Nos. 609 and M 1244, Fort Peck Assiniboine & Sioux Tribes, and said Indian Trust Minerals are presently unleased. With regard to these Indian Trust Minerals, the BIA has delegated to the Bureau of Land Management ("BLM") certain oil and gas matters regarding drilling spacing units, well density, drainage, APD approval and matters relating thereto.

3. Applicant desires to drill a horizontal Bakken/Three Forks Formation well within and upon Sections 4, 9 and 16 described above and in order to more efficiently and economically recover Bakken/Three Forks oil and associated natural gas therefrom believes the temporary spacing unit therefore should consist of all of Sections 4, 9 and 16, containing 1,566.47 acres.
4. Applicant believes the requested 200' heel/toe setbacks and 500' lateral setbacks from the requested spacing unit boundaries are necessary in order to adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested temporary spacing unit.
5. In the event Applicant's proposed horizontal Bakken/Three Forks Formation well referred to above is authorized by this Board and the BLM and thereafter drilled and completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, within ninety (90) days of such completion Applicant will file an appropriate Application with this Board and the BLM requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.
6. Applicant believes that granting of the request herein will serve to protect the correlative rights of all interested parties and will be in the best interests of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.
7. Applicant acknowledges the BLM, acting for and on behalf of the BIA, will issue any requested Order relating to Indian Trust Minerals.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and the BLM and notice thereof be given as required by law;
2. After hearing this matter this Board and the BLM enter their respective Orders designating Sections 4, 9 and 16 described above as a temporary spacing unit and authorizing Applicant to drill, complete and produce Bakken/Three Forks Formation oil and associated natural gas therefrom;
3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board and the BLM requesting the establishment of a permanent spacing unit therefore; and
4. For such other or additional relief as this Board and the BLM may deem appropriate.

Dated June 19, 2024.

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BEFORE THE BOARD OF OIL AND GAS CONSERVATION
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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

<p>IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF TWO (2) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS WITHIN AND UPON THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 4, 9 AND 16, TOWNSHIP 30 NORTH, RANGE 59 EAST, ROOSEVELT COUNTY, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACKS) AND 500' (LATERAL SETBACKS) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.</p>	<p style="text-align: center;">APPLICATION</p> <p style="text-align: center;">DOCKET NO. <u>105</u> - 2024</p> <p style="text-align: center;">and</p> <p style="text-align: center;">BLM DOCKET NO. <u>16</u> - 2024 FED</p>
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Phoenix Operating LLC (“Applicant”), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 30 North, Range 59 East, MPM

Section 4: Lots 5 & 6, SW¼

Section 9: Lots 1, 2, 3 & 4, W½ (All)

Section 16: Lots 1, 2, 3 & 4, W½ (All)

Containing 1,308.25 acres

2. The United States of America, by and through the Department of the Interior, Bureau of Indian Affairs (“BIA”), is the Trustee of and for the oil and gas mineral estate underlying Lots 1, 2, 3 & 4, S½NW¼ (N½) of Section 4 described above and beneficially owned by the Heirs of Allotment Nos. 609 and M 1244, Fort Peck Assiniboine & Sioux Tribes, and said Indian Trust Minerals are presently unleased. With regard to these Indian Trust Minerals, the BIA has delegated to the Bureau of Land Management (“BLM”) certain oil and gas matters regarding drilling spacing units, well density, drainage, APD approval and matters relating thereto.
3. Applicant requests an Order from this Board and the BLM authorizing the drilling of and production from two (2) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit comprised of all of Sections 4, 9 and 16, at any location not closer than 200’ (heel/toe setbacks) and 500’ (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
4. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any interested party.

5. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, Applicant will submit within ninety (90) days of first production from any such well an Application with this Board and the BLM requesting the establishment of a permanent spacing unit therefore.
6. Applicant acknowledges the BLM, acting for and on behalf of the BIA, will issue any requested Order relating to Indian Trust Minerals.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and the BLM and notice thereof be given as required by law;
2. After hearing this matter this Board and the BLM enter their respective Orders authorizing the Applicant to drill two (2) additional Bakken/Three Forks Formation wells within and upon the temporary spacing unit consisting of Sections 4, 9 and 16, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit;
3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board and the BLM requesting the establishment of a permanent spacing unit therefore; and
4. For such other or additional relief as this Board and the BLM may deem appropriate.

Dated June 19, 2024.

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BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

**IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC FOR AN
ORDER VACATING AND RESCINDING
BOARD ORDER NO. 230-2010
DESIGNATING SECTIONS 14 AND 23,
TOWNSHIP 29 NORTH, RANGE 57 EAST,
ROOSEVELT COUNTY, AS A
TEMPORARY SPACING UNIT FOR THE
DRILLING OF A HORIZONTAL BAKKEN
FORMATION WELL, AND
ADDITIONALLY FOR AN ORDER
CREATING A TEMPORARY SPACING
UNIT CONSISTING OF SECTIONS 23, 26
AND 35, TOWNSHIP 29 NORTH, RANGE 57
EAST, ROOSEVELT COUNTY, AND
AUTHORIZING THE DRILLING OF A
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELL THEREON AT ANY
LOCATION NOT CLOSER THAN 200' TO
THE NORTH/SOUTH BOUNDARIES
(HEEL/TOE SETBACKS) AND 500' TO THE
EAST/WEST BOUNDARIES (LATERAL
SETBACKS) OF THE REQUESTED
TEMPORARY SPACING UNIT.**

APPLICATION

DOCKET NO. 106 - 2024

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 29 North, Range 57 East, MPM

Section 23: All

Section 26: All

Section 35: All

Containing 1,980.00 acres

2. Pursuant to Board Order No. 230-2010, dated October 14, 2010, this Board designated Sections 14 and 23 set forth immediately above as a temporary spacing unit for the drilling of a Bakken Formation horizontal well. The proposed well the subject of said Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests that Order No. 230-2010 be vacated and rescinded.

3. Applicant desires to drill a horizontal Bakken/Three Forks Formation well within and upon Sections 23, 26 and 35 described above and in order to more efficiently and economically recover Bakken/Three Forks oil and associated natural gas therefrom believes the temporary spacing unit therefore should consist of all of Sections 23, 26 and 35, containing 1,980.00 acres.
4. Applicant believes the requested 200' heel/toe setbacks and 500' lateral setbacks from the requested spacing unit boundaries are necessary in order to adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested temporary spacing unit.
5. In the event Applicant's proposed horizontal Bakken/Three Forks Formation well referred to above is authorized by this Board and thereafter drilled and completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, within ninety (90) days of such completion Applicant will file an appropriate Application with this Board requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.
6. Applicant believes that granting of the request herein will serve to protect the correlative rights of all interested parties and will be in the best interests of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order vacating and rescinding Board Order No. 230-2010 and terminating the temporary spacing unit created thereby.
3. After hearing this matter this Board enter its Order designating Sections 23, 26 and 35 described above as a temporary spacing unit and authorizing Applicant to drill, complete and produce Bakken/Three Forks Formation oil and associated natural gas therefrom;
4. Within ninety (90) days of first production from the proposed Bakken/Three Forks Formation well Applicant will submit an Application to this Board requesting the establishment of a permanent spacing unit therefore; and
5. For such other or additional relief as this Board may deem appropriate.

Dated July 2, 2024.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
 Lee Law Office PC
 158 Main Street – P.O. Box 790
 Shelby, MT 59474
 Telephone: (406) 434-5244
 Facsimile: (406) 434-5246
 Email: don@leelawofficepc.com

RECEIVED

JUL 05 2024

MONTANA BOARD OF
 GAS CONSERVATION

RECEIVED

BEFORE THE BOARD OF OIL AND GAS CONSERVATION JUL 05 2024
OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

<p>IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS WITHIN AND UPON THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 23, 26 AND 35, TOWNSHIP 29 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACKS) AND 500' (LATERAL SETBACKS) TO THE EXTERIOR BOUNDARIES THEREOF.</p>	<p>APPLICATION</p> <p>DOCKET NO. <u>107</u> - 2024</p>
--	--

Phoenix Operating LLC (“Applicant”), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 29 North, Range 57 East, MPM

Section 23: All

Section 26: All

Section 35: All

Containing 1,980.00 acres

2. Applicant requests an Order from this Board authorizing the drilling of and production from three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit comprised of all of Sections 23, 26 and 35, at any location not closer than 200’ (heel/toe setbacks) and 500’ (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any interested party.
4. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, Applicant will submit within ninety (90) days of first production from any such well an Application with this Board requesting the establishment of a permanent spacing unit therefore.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and notice thereof be given as required by law;

2. After hearing this matter this Board enter its Order authorizing the Applicant to drill three (3) additional Bakken/Three Forks Formation wells within and upon the temporary spacing unit consisting of Sections 23, 26 and 35, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit;
3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant will submit an Application to this Board requesting the establishment of a permanent spacing unit therefore; and
4. For such other or additional relief as this Board may deem appropriate.

Dated July 2, 2024.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

RECEIVED

JUL 05 2024

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NOS. 95-2022 AND 91-2023, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 22, 27 AND 34, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 108-2024

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 22, 27 and 34, Township 26 North, Range 57 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 95-2022.

2. MBOGC Order No. 95-2022 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 22, 27 and 34, Township 26 North, Range 57 East, M.P.M., but required that such operations be commenced within one year of October 13, 2022. Pursuant to MBOGC Order No. 91-2023, Order No. 95-2022 was amended to provide that drilling operations be commenced not later than October 13, 2024.

3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 13, 2024. Applicant therefore requests an extension of the drilling requirement set forth in MBOGC Order No. 91-202 to October 13, 2025.

[B] Requests:

1. This matter be set for hearing at the August 15, 2024 meeting of the Board, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order amending MBOGC Order No. 91-2023 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 22, 27 and 34, Township 26 North, Range 57 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than October 13, 2025.

DATED this 30th day of June, 2024.

RECEIVED

JUL 05 2024

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

KRAKEN OIL & GAS LLC

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 13, 14, 23, 24, 25 AND 26, TOWNSHIP 28 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT FURTHER THAN 500 FEET FROM THE COMMON BOUNDARY AND 200 FEET TO THE TOE/HEAL BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD. FURTHER PROVIDED THAT PRIOR TO SPUDDING THE REQUESTED WELL, APPLICANT WILL SPUD ONE WELL IN THE SPACING UNIT COMPRISED OF ALL OF SECTIONS 14, 23 AND 26, TOWNSHIP 28 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY, MONTANA AND ONE WELL IN THE SPACING UNIT COMPRISED OF 13, 24 AND 25, TOWNSHIP 28 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY, MONTANA. THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

**MBOGC Docket No. 109-2024
17-2024 FED**

AMENDED APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 13, 14, 23, 24, 25 and 26, Township 28 North, Range 57 East, Roosevelt County, Montana, which tracts are presently spaced with respect to the Bakken formation by Orders:
 - 18-2024 – creating a temporary spacing unit comprised of All of Sections 13, 24 and 25, T28N, R57E and limiting the permanent spacing unit established by Board Order 125-2013 and the pooling order established by Board Order 126-2013 to oil and associated natural gas produced from the Bakken/Three Forks Formation through the wellbore of Grindland 34X-25C well.
 - 17-2024 – creating a temporary spacing unit comprised of All of Sections 14, 23 and 26, T28N, R57E
 - 125-2013 – creating a permanent spacing unit comprised of All of Sections 24 and 25, T28N, R57E for oil and natural gas production (limited to the wellbore of the Grindland 34X-25C well by Order 18-2024)
 - 126-2013 – pooling the production of oil and natural gas from the permanent spacing unit comprised of All of Sections 24 and 25, T28N, R57E (limited to the wellbore of the Grindland 34X-25C well by Order 18-2024).

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of All of Sections 13, 14, 23, 24, 25 and 26, Township 28 North, Range 57 East, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board. Subject also to the condition that prior to spudding the requested well, Applicant will spud one well in the spacing unit comprised of All of Sections 14, 23 and 26, T28N, R57E and one well in the spacing unit comprised of 13, 24 and 25, T28N, 57E.
3. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.
4. The proposed temporary spacing unit contains the following Federal lands:

Township 28 North, Range 57 East
Section 13: SWSE
Section 23: Lots 2, 3

The proposed temporary spacing unit contains the following Indian Trust lands:

Township 28 North, Range 57 East
Section 13: NW
Section 14: W2E2
Section 14: Lots 7, 8
Section 14: Lots 3, 4
Section 23: Lots 5, 6
Section 23: Lot 1, NWNE

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation and the United States Dept. of the Interior enter their orders that a TSU comprised of All of Sections 13, 14, 23, 24, 25 and 26, Township 28 North, Range 57 East be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board. Subject also to the condition that prior to spudding the requested well, Applicant will spud one well in the spacing unit comprised of All of Sections 14, 23 and 26, T28N, R57E and one well in the spacing unit comprised of 13, 24 and 25, T28N, 57E.
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof.

Dated July 15, 2024.

CONTINENTAL RESOURCES INC.

By Scotti Gray
Scotti Gray
Attorney for Applicant

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 13 AND 14, TOWNSHIP 25 NORTH, RANGE 57 EAST, AND ALL OF SECTION 18, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 110-2024

APPLICATION

WHITE ROCK OIL & GAS, LLC, 5810 TENNYSON PKWY, SUITE 500, PLANO, TX 75024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 13 and 14, Township 25 North, Range 57 East, and Section 18, Township 25 North, Range 58 East M.P.M., Richland County, Montana. It is anticipated that such lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ___-2024.

2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the TSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

[B] Requests:

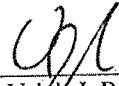
1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the TSU comprised of all of Sections 13 and 14, Township 25 North, Range 57 East, and all of Section 18, Township 25 North, Range 58 East M.P.M., Richland County, Montana.

Dated this 10th day of July, 2024.

WHITE ROCK OIL & GAS, LLC

By _____


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
urprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 23 AND 24, TOWNSHIP 25 NORTH, RANGE 57 EAST, AND ALL OF SECTION 19, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 111-2024
APPLICATION

WHITE ROCK OIL & GAS, LLC, 5810 TENNYSON PKWY, SUITE 500, PLANO, TX 75024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 23 and 24, Township 25 North, Range 57 East, and Section 19, Township 25 North, Range 58 East M.P.M., Richland County, Montana. It is anticipated that such lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ___-2024.

2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the TSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

[B] Requests:


1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the TSU comprised of all of Sections 23 and 24, Township 25 North, Range 57 East, and all of Section 19, Township 25 North, Range 58 East M.P.M., Richland County, Montana.

Dated this 10th day of July, 2024.

WHITE ROCK OIL & GAS, LLC

By _____


Urith J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
urprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF
SCOUT ENERGY MANAGEMENT, LLC FOR
AN ORDER CREATING A TEMPORARY
SPACING UNIT COMPRISING THE NW¼ OF
SECTION 36, TOWNSHIP 33 NORTH, RANGE
32 EAST, M.P.M., PHILLIPS COUNTY, MT,
AUTHORIZING THE DRILLING OF A
VERTICAL FIREMOON FORMATION WELL
THEREIN AT ANY LOCATION NOT CLOSER
THAN 990' FROM LEASE LINE BOUNDARY,
AND SUCH OTHER AND FURTHER RELIEF
AS THE MBOGC MAY DEEM APPROPRIATE

MBOGCC DOCKET NO. 112-2024
AMENDED APPLICATION


COMES NOW, Scout Energy Management, LLC, 13800 Monfort Dr., Ste. 100, Dallas, TX 75240 ("Scout" or "Applicant"), a limited liability company authorized to do business in the State of Montana, and makes an application to the Montana Board of Oil and Gas Conservation ("MBOGC") for an order establishing a temporary spacing unit covering the Firemoon Formation underlying the Application Lands (described below) ("TSU").

1. Applicant is an interest owner within all or portions of the NW¼ of Section 36, Township 33 North, Range 32 East, M.P.M., Phillips County, Montana ("Application Lands"). There are no orders of the MBOGC presently covering the Firemoon Formation or Wildcat Phillips Field underlying the Application Lands.
2. To more efficiently and economically recover Firemoon Formation helium gas reserves underlying the Application Lands, Applicant proposes to drill a vertical Firemoon Formation well at a location within, but not closer than 990 feet from the lease line boundary of a TSU comprised of the Application Lands.
3. Applicant will, within 90 days of successful completion of the proposed vertical operation, file an application for the MBOGC's consideration of permanent spacing and other matters relating to production from said well.
4. NOW THEREFORE, Applicant respectfully requests as follows.
 - a. This matter be set for hearing, with notice given as required by law and the MBOGC; and
 - b. After hearing the matter, the MBOGC enter its order creating a TSU covering the Firemoon Formation underlying the NW¼ of Section 36, Township 33 North, Range 32 East, M.P.M., Phillips County, Montana, and authorizing the drilling of a vertical Firemoon formation well at any location within such TSU but not closer than 990 feet from

the lease line boundary, and such other and further relief as the MBOGC may deem appropriate.

DATED this 15th day of July, 2024.

SCOUT ENERGY MANAGEMENT, LLC

By: 
Jacob T. Haseman (MSB # 11185)
Beatty & Wozniak, P.C.
841 Broadway Street, Suite 206
Sheridan, WY 82801
JHaseman@bwenergyllc.com
Ph: (307) 995-4603

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF
SCOUT ENERGY MANAGEMENT, LLC FOR
AN ORDER AUTHORIZING THE DRILLING OF
UP TO THREE (3) ADDITIONAL VERTICAL
FIREMOON FORMATION WELLS IN THE TSU
COMPRISED OF ALL OF SECTION 1,
TOWNSHIP 32 NORTH, RANGE 32 EAST,
M.P.M., PHILLIPS COUNTY, MT, AT ANY
LOCATION THEREIN BUT NOT CLOSER
THAN 1,250' FROM EXISTING WELLS
PRODUCTIVE IN THE SAME FORMATION
AND 990' FROM LEASE LINE BOUNDARY, AS
AN EXCEPTION TO A.R.M. 36.22.702, AND
SUCH OTHER AND FURTHER RELIEF AS
THE MBOGC MAY DEEM APPROPRIATE

MBOGCC DOCKET NO. 113-2024

AMENDED APPLICATION

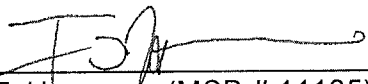
COMES NOW, Scout Energy Management, LLC, 13800 Monfort Dr., Ste. 100, Dallas, TX 75240 ("Scout" or "Applicant"), a limited liability company authorized to do business in the State of Montana, and makes an application to the Montana Board of Oil and Gas Conservation ("MBOGC") for an order authorizing the drilling of up to three (3) additional vertical Firemoon Formation wells in a statewide temporary spacing unit covering the Firemoon Formation underlying the Application Lands (described below).

1. Applicant is an interest owner within all or portions of Section 1, Township 32 North, Range 32 East, M.P.M., Phillips County, Montana ("Application Lands"). Such lands comprise a Firemoon Formation temporary spacing unit pursuant to A.R.M. 36.22.702 (the "TSU").
2. In June of 2023, Applicant, as operator, re-entered the Siewing 2 well (API No. 25-071-22737), a plugged and abandoned vertical gas well, to test the viability of future production of helium gas resources in the Firemoon Formation, located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 1, Township 32 North, Range 32 East, M.P.M. within the TSU.
3. Applicant requests authority to drill up to three (3) additional vertical Firemoon Formation wells within the TSU, at any location therein but not closer than 1,250 feet from existing wells productive in the same formation and 990 feet from the lease line boundary of the TSU, if in its judgment as operator of the TSU, such operations appear reasonable and prudent.
4. NOW THEREFORE, Applicant respectfully requests as follows.
 - a. This matter be set for hearing, with notice given as required by law and the MBOGC; and

b. After hearing the matter, the MBOGC enter its order authorizing the Applicant to drill up to three (3) additional vertical Firemoon Formation wells at any location within the TSU but not closer than 1,250 feet from existing wells productive in the same formation and 990 feet from the lease line boundary of the TSU comprised of Section 1, Township 32 North, Range 32 East, M.P.M., Phillips County, Montana.

DATED this 15th day of July, 2024

SCOUT ENERGY MANAGEMENT, LLC

By: 
Jacob T. Haseman (MSB # 11185)
Beatty & Wozniak, P.C.
841 Broadway Street, Suite 206
Sheridan, WY 82801
JHaseman@bwenergylaw.com
Ph: (307) 995-4603

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF HELL CREEK CRUDE LLC FOR AN ORDER VACATING BOARD ORDER NO. 60-95, WHICH CREATED A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTION 21 IN TOWNSHIP 30 NORTH, RANGE 45 EAST (VALLEY COUNTY) FOR THE DRILLING OF A CHARLES FORMATION HORIZONTAL WELL, AND REVERTING BACK TO STATEWIDE SPACING

MBOGC DOCKET NO. 114-2024
19-2024FED
APPLICATION

HELL CREEK CRUDE LLC, 398 Sage Lane, Winnett, MT 59087:

A) HELL CREEK CRUDE PRESENTS THE FOLLOWING APPLICATION:


1. Applicant is an interest owner in the NW of Section 21, Township 30 North, Range 45 East, M.P.M., Valley County, Montana, and has spud a vertical well (Reddig 11-21) to the Nisku Formation.
2. Applicant proposes to test the Charles formation in said Reddig 11-21 wellbore.
3. All of Section 21 is presently under MBOGC Order No. 60-95, which created a temporary spacing unit for the drilling of a Charles formation horizontal well (Yellow Robe 1-21) which was plugged and abandoned in 1998.
4. Applicant seeks to vacate Order No. 60-95, which would result in a reversion to Statewide spacing for Section 21.
5. As set forth below, Federal and/or Indian Trust lands are impacted, and notice will be provided to the proper federal agencies:
 - The N2SE, SESE, and NE of Section 21 contain Indian Trust minerals.

B) HELL CREEK CRUDE REQUESTS:

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order approving this application vacating existing MBOGC Order No. 60-95, and reverting Section 21 of Township 30 North, Range 45 East (Valley County) to Statewide spacing rules, and for such other relief as the Board deems appropriate.

Dated this 11th day of July, 2024.

HELL CREEK CRUDE LLC

By 
Darin W. Johnson, its attorney
Johnson and Lebsock, PLLP
2108 Broadwater, Suite 103
Billings, Montana 59102
djohnson@johnsonandlebsock.com



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Montana/Dakotas State Office
5001 Southgate Drive
Billings, Montana 59101
<http://www.blm.gov/montana-dakotas>

In Reply Refer To:

Keg Coulee Tyler Unit
MTM 68676X/MTMT105431142 October 5, 2023
MTM 009104/MTMT105630795
MTBIL 040558B/MTMT105369481
(MT9222.MP)

RECEIVED

OCT 10 2023

CERTIFIED- RETURN RECEIPT REQUESTED

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Cline Production Company
P.O. Box 20736
Billings, Montana 59104-0736

Dear Sir/Madam:

The Bureau of Land Management's Miles City Field Office (MCFO) notified the Montana/Dakotas State Office (MSO) on June 20, 2023, that the last producible well in the Keg Coulee Tyler Unit, Musselshell County, Montana, ceased production on August 31, 2021. Per Section 21 of the unit agreement:

The term of this Agreement shall be for and during the time that Unitized Substances can be produced in quantities sufficient to pay for the cost of producing same from wells on Unitized Land and for as long thereafter as drilling, reworking, or other operations are prosecuted on Unitized Land without cessation of more than ninety (90) consecutive days . . .

Since there is no other production attributed to this unit, the Keg Coulee Unit terminated effective the date the De Jaegher 8 (API No. 25-065-05284) well ceased production, August 31, 2021.

The termination of this unit will affect the following federal leases MTBIL 040558B/MTMT105369481 and MTM 009104/MTMT105630795. The individual lessees will be notified of any changes in their lease obligations under a separate notice.

If you have questions concerning this correspondence, you may contact Merry Prestridge at (406) 896-5026 or via electronic mail at mprestri@blm.gov.

Sincerely,

ANDREW
GIBBS

Digitally signed by ANDREW
GIBBS
Date: 2023.10.05 07:45:16
-06'00'

Andrew Gibbs, Chief
Fluids Adjudication Section

115 - 2024

cc:

Montana Board of Oil and Gas Conservation
2523 St. Johns Avenue
Billings, Montana 59102

FM, MCFO (electronic copy)

ONRR (electronic copy)



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Montana/Dakotas State Office
5001 Southgate Drive
Billings, Montana 59101
<http://www.blm.gov/montana-dakotas>

In Reply Refer To:

Rattler Butte Tyler A Unit
MTM 78159X(LR2000)/
MTMT105456763(MLRS)
(MT9222.MP)

November 30, 2023

RECEIVED

DEC 04 2023

CERTIFIED- RETURN RECEIPT REQUESTED

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Cline Production Company
P.O. Box 20736
Billings, Montana 59104-0736

Dear Sir/Madam:

The Bureau of Land Management's Miles City Field Office (MCFO) notified the Montana/Dakotas State Office (MSO) on April 28, 2023, that the last producible well in the Rattler Butte Tyler A Unit, Rosebud County, Montana, ceased production on January 9, 2023. Per Section 21 of the unit agreement:

The term of this Agreement shall be for and during the time that Unitized Substances can be produced in quantities sufficient to pay for the cost of producing same from wells on Unitized Land and for as long thereafter as drilling, reworking or other operations are prosecuted on Unitized Land without cessation of more than sixty (60) consecutive days, and so long thereafter as Unitized Substances can be produced as aforesaid, unless sooner terminated by the AO as provided in Section 8, Successor Unit Operator, or by the Working Interest Owners as provided in Section 22, Termination by Working Interest Owners.

Since there is no other production attributed to this unit, the Rattler Butte Tyler A Unit terminated effective the date the Mesa Federal 30-14 (API No. 25-087-21369) well ceased production, January 9, 2023.

The termination of this unit will affect federal lease MTM 899 / MTMT105345541. The individual lessee will be notified of any changes in their lease obligations under a separate notice.

If you have questions concerning this correspondence, you may contact Merry Prestridge at (406) 896-5026 or via electronic mail at mprestri@blm.gov.

Sincerely,

ANDREW
GIBBS

Digitally signed by
ANDREW GIBBS
Date: 2023.11.30
07:51:15 -07'00'

Andrew Gibbs, Chief
Branch of Fluid Minerals

116-2024

cc:

Montana Department of Revenue
Natural Resources & Corporate Tax Division
P.O. Box 5805
Helena, Montana 59604-5805

Minerals Management Bureau
Department of Natural Resources and Conservation
P.O. Box 201601
Helena, Montana 59620-1601

Montana Board of Oil and Gas Conservation
2535 St. John's Avenue
Billings, Montana 59102

FM, MCFO (electronic copy)

ONRR (electronic copy)

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

July 17, 2024

Brent Clum, President/Treasurer
MorningStar Operating LLC
400 W. 7th Street
Fort Worth, TX 76102

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear MorningStar Operating LLC:

This letter is regarding the unsigned Notice of Intent to Change Operator request from EMEP Operating, LLC to MorningStar Operating LLC (MorningStar) that was recently submitted to the Board of Oil and Gas Conservation (Board). The signed Notice of Intent to Change Operator request must be received prior to the August 15, 2024, public hearing.

The Board and its staff have reviewed the request and MorningStar is a new operator that is acquiring 10 or more wells to be covered by a single, multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. MorningStar is requested to appear at the **August 15, 2024**, public hearing. At that time, the Board will determine if MorningStar's proposed multiple well plugging and reclamation bond is adequate prior to the administrative review and approval of the change of operator request. MorningStar and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at bjones@mt.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "Benjamin Jones".

Benjamin Jones
Administrator / Petroleum Engineer

cc: EMEP Operating, LLC

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

117-2024

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: <u>See attached Well List</u>	Lease type:(Private, State, Federal, Indian) <u>See attached Well List</u>
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County: <u>See attached Well List</u>	Field name: <u>See attached Well List</u>
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Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type . (Federal, Indian, Private, State) Attach additional sheets as necessary.

See attached Well List

Number of Wells to be Transferred: 299 Effective Date of Transfer: 8/30/24

Transferor's Statement:
I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:
I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company EMEP Operating, LLC
Street Address 1200 Smith St., Ste. 1500
P.O. Box _____
City, State, ZIP Houston, TX 77002
Signed _____
Print Name Kyle Dubiel
Title VP of Business Development, Land & Legal
Telephone (346) _____ 261-1474
Date _____

Company MorningStar Operating LLC
Street Address 400 W. 7th Street
P.O. Box _____
City, State, ZIP Fort Worth, TX 76102
Signed _____
Print Name Brent W. Clum
Title President/Treasurer
Telephone (817) _____ 334-8096
Date _____

BOARD USE ONLY

Approved _____
Date _____
Name _____ Title _____

Field Office Review	Date	Initial
Inspection	_____	_____
Records Review	_____	_____
Operations	_____	_____

Oper. No. 902 Bond No. M1, M2, M3, T1

Oper. No. _____ Bond No. _____

8112

117-2024

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
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The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY	CONDITIONS OF APPROVAL

Well List

Attached to that certain From 20 - Notice of Intent to Change Operator, from EMEP Operating, LLC, to MorningStar Operating LLC, effective August 30, 2024.

API	Well Name	Operator Name	State	County	Section	Township	Range	Qtr Qtr	Field	Lease Type
25083216900000	4-J RANCH 1	EMEP Operating, LLC	MT	RICHLAND	SEC 2	T23N	R57E	SE NE	Epworth	Private
25083218230000	ALBIN FLB 2-33	EMEP Operating, LLC	MT	RICHLAND	SEC 33	T24N	R57E	NE NW	Mustang	Private
25083226380000	ANDERSEN 1 4H	EMEP Operating, LLC	MT	RICHLAND	SEC 4	T22N	R59E	SE SE	Elm Coulee	Federal/Private
25083226680000	ANDERSON DYNNESON 1 30H	EMEP Operating, LLC	MT	RICHLAND	SEC 30	T24N	R58E	NW NW	Elm Coulee	Private
25083225300000	ANDREW 1 2H	EMEP Operating, LLC	MT	RICHLAND	SEC 2	T21N	R59E	NW NW	Elm Coulee	Federal/Private
25083220920000	ANNA 1-03H	EMEP Operating, LLC	MT	RICHLAND	SEC 3	T25N	R53E	SW SE	Elm Coulee	Private
25083224360000	ANNA 1-33H	EMEP Operating, LLC	MT	RICHLAND	SEC 33	T22N	R59E	SW SW	Elm Coulee	Private
25083225450000	ANNA 2-03H	EMEP Operating, LLC	MT	RICHLAND	SEC 3	T25N	R53E	NW SW	Elm Coulee	Private
25083219170000	ANTONE-DOBROWSKI 17-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 17	T24N	R56E	NW NW	Elm Coulee	Private
25083226820000	ANTONE-JOHNSON 17-15-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 17	T24N	R56E	SW SE	Elm Coulee	Private
25083222580000	ANTONE-MYRTLE 17-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 17	T24N	R56E	NW NE	Elm Coulee	Private
25083223720000	ANVIK 1 12H	EMEP Operating, LLC	MT	RICHLAND	SEC 12	T22N	R57E	SE SE	Elm Coulee	Private
25083224150000	ANVIK 2 12H	EMEP Operating, LLC	MT	RICHLAND	SEC 12	T22N	R57E	NW NW	Elm Coulee	Private
25083225570000	ANVIK 3 12H	EMEP Operating, LLC	MT	RICHLAND	SEC 12	T22N	R57E	NW NE	Elm Coulee	Private
25083218520000	BAXTER 24 24H	EMEP Operating, LLC	MT	RICHLAND	SEC 24	T24N	R59E	SE SW	Ridgelawn, North	Private
25083222960000	BIDEGARAY 1-32H	EMEP Operating, LLC	MT	RICHLAND	SEC 32	T26N	R54E	NW NW	Elm Coulee	Private
25083221100000	BONNIE 1 5H	EMEP Operating, LLC	MT	RICHLAND	SEC 5	T22N	R58E	NE NW	Elm Coulee	Private
25083226440000	BONNIE 2 5H	EMEP Operating, LLC	MT	RICHLAND	SEC 5	T22N	R58E	NE NE	Elm Coulee	Private
25083225320000	BRIDGETTE 1 6H	EMEP Operating, LLC	MT	RICHLAND	SEC 6	T21N	R60E	NW NW	Elm Coulee	Federal/Private
25083220740000	BROWN 1-06H	EMEP Operating, LLC	MT	RICHLAND	SEC 6	T25N	R53E	SW SE	Elm Coulee	Private
25083221440000	BROWN 1A-06H	EMEP Operating, LLC	MT	RICHLAND	SEC 6	T25N	R53E	SW SE	Elm Coulee	Private
25083228310000	BROWN 2-06H	EMEP Operating, LLC	MT	RICHLAND	SEC 6	T25N	R53E	SW NW	Elm Coulee	Private
25083225600000	BRUTUS EAST-IZETTA 9-14-H	EMEP Operating, LLC	MT	RICHLAND	SEC 9	T24N	R57E	SE SW	Elm Coulee	Private
25083225070000	BRUTUS EAST-LEWIS 3-4-H	EMEP Operating, LLC	MT	RICHLAND	SEC 3	T24N	R57E	NW NW	Elm Coulee	Private
25083224470000	BRUTUS EAST-SIMONSEN 9-16-H	EMEP Operating, LLC	MT	RICHLAND	SEC 9	T24N	R57E	SE SE	Elm Coulee	Private
25083222060000	BRUTUS-AMY 35-13H	EMEP Operating, LLC	MT	RICHLAND	SEC 35	T25N	R56E	SW SW	Elm Coulee	State/Private
25083221360000	BRUTUS-BECKY 6-3H	EMEP Operating, LLC	MT	RICHLAND	SEC 6	T24N	R57E	NW	Elm Coulee	Federal/Private
25083224330000	BRUTUS-RACHAEL 8-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 8	T24N	R57E	SE SW	Elm Coulee	Private
25083220340000	BUFFALO-BRADLEY 22-3H	EMEP Operating, LLC	MT	RICHLAND	SEC 22	T24N	R55E	NE NW	Elm Coulee	Private
25083219550000	BUFFALO-COLE 11-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 21	T24N	R55E	NW NE	Elm Coulee	Private
25083224230000	BUFFALO-GLADOWSKI 23-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 23	T24N	R55E	NW NE	Elm Coulee	Private
25083226320000	BUFFALO-HEATHER 21-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 21	T24N	R55E	NE NW	Elm Coulee	Private
25083227010000	BUFFALO-KENNY 23-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 23	T24N	R55E	NE NW	Elm Coulee	Private
25083220010000	BUFFALO-MULLIN 21-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 21	T24N	R55E	NW NW	Elm Coulee	Private
25083226110000	BUFFALO-SHANDA 27-15 HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 27	T24N	R55E	SW SE	Elm Coulee	Private
25083221550000	BUFFALO-THORNTON 23-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 23	T24N	R55E	NW NW	Elm Coulee	Private
25083224660000	BUFFALO-VIVIAN 22-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 22	T24N	R55E	NW NE	Elm Coulee	Private
25083228150000	BUFFALO-ZAK 26-13 HLSU	EMEP Operating, LLC	MT	RICHLAND	SEC 26	T24N	R55E	SW SW	Elm Coulee	Private
25083218960000	BULLWINKLE 4J RANCH 3-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 3	T23N	R57E	NW NW	Elm Coulee	Private
25083223330000	BULLWINKLE-ABLE 3-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 3	T23N	R57E	NW NE	Elm Coulee	Private
25083224920000	BULLWINKLE-ARDELLE 4-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 4	T23N	R57E	NE NW	Elm Coulee	Private
25083222910000	BULLWINKLE-BERTRAND 4-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 4	T23N	R57E	NW NE	Elm Coulee	Private
25083222830000	BULLWINKLE-DAVID 34-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 34	T24N	R57E	NW NW	Elm Coulee	Private
25083226790000	BULLWINKLE-EARL 3-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 3	T23N	R57E	NE NW	Elm Coulee	Private
25083218920000	BULLWINKLE-MCMILLEN 34-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 34	T24N	R57E	NW NE	Elm Coulee	Private
25083226350000	BULLWINKLE-REDTRUCK 34-15-HID	EMEP Operating, LLC	MT	RICHLAND	SEC 34	T24N	R57E	SW SE	Elm Coulee	Private
25083219110000	BULLWINKLE-SAWYER 4-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 4	T23N	R57E	NW NW	Elm Coulee	Private
25083228370000	BULLWINKLE-YAHOO 4-1-HSU	EMEP Operating, LLC	MT	RICHLAND	SEC 4	T23N	R57E	NE NE	Elm Coulee	Private
25083221560000	BURLINGTON 1-25H	EMEP Operating, LLC	MT	RICHLAND	SEC 25	T25N	R53E	SE SE	Elm Coulee	Private
25083223940000	BURLINGTON 2-25H	EMEP Operating, LLC	MT	RICHLAND	SEC 25	T25N	R53E	SE SE	Elm Coulee	Private
25083218810000	BURNING TREE STATE 36-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 36	T25N	R54E	NW NE	Elm Coulee	State
25083226610000	BURNING TREE-JESSIE 31-3 HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 31	T25N	R55E	NE NW	Elm Coulee	Private
25083219420000	BURNING TREE-JULSON 31-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 31	T25N	R55E	SE SE	Elm Coulee	Private
25083219510000	BURNING TREE-LARSON 25-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 25	T25N	R54E	NW NE	Elm Coulee	Private
25083223910000	BURNING TREE-LUREN 31-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 31	T25N	R55E	NW NW	Elm Coulee	Private
25083228110000	BURNING TREE-MOON 36-4-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 36	T25N	R54E	NW NW	Elm Coulee	State/Private
25083224310000	BURNING TREE-PETEY 36-3-25-H	EMEP Operating, LLC	MT	RICHLAND	SEC 36	T25N	R54E	NE NW	Elm Coulee	Private
25083218940000	BURNING TREE-VAIRA 5-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 5	T24N	R55E	W2 E2	Elm Coulee	State/Private
25083226980000	BURNING TREE-ZOE 25-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 25	T25N	R54E	NE NW	Elm Coulee	Private
25083226870000	BUXBAUM 1-18H	EMEP Operating, LLC	MT	RICHLAND	SEC 7	T21N	R60E	SW SW	Elm Coulee	Federal/Private
25083222640000	CABLE-BRAIDA 28-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 28	T25N	R54E	SE SE	Elm Coulee	Private
25083220170000	CABLE-LEONARD 29-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 29	T25N	R54E	SE SW	Elm Coulee	Private
25083227150000	CABLE-MARIE 29-15-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 29	T25N	R54E	SW SE	Elm Coulee	Private
25083226360000	CABLE-SARA 28-15-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 28	T25N	R54E	SW SE	Elm Coulee	Private
25083223160000	CABLE-STEPLER 20-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 20	T25N	R54E	NW NE	Elm Coulee	Private

25083219490000	CABLE-STRAND 28-14H	E MEP Operating, LLC	MT	RICHLAND	SEC 28	T25N	R54E	SE SW	Elm Coulee	Private
25083222430000	CALVIN 1-06H	E MEP Operating, LLC	MT	RICHLAND	SEC 6	T25N	R55E	NW NW	Elm Coulee	Private
25083228420000	CALVIN 2-01H	E MEP Operating, LLC	MT	RICHLAND	SEC 1	T25N	R54E	NW NE	Elm Coulee	Private
25083220360000	CANDEE 1-05H	E MEP Operating, LLC	MT	RICHLAND	SEC 5	T25N	R53E	SW SE	Elm Coulee	Private
25083225560000	CANDEE 2-05H	E MEP Operating, LLC	MT	RICHLAND	SEC 5	T25N	R53E	NW SW	Elm Coulee	Private
25083222100000	CAROLINE 1-32H	E MEP Operating, LLC	MT	RICHLAND	SEC 32	T26N	R53E	NW NW	Elm Coulee	Private
25083224930000	CHAINSAW EDINGTON 11-3-H	E MEP Operating, LLC	MT	RICHLAND	SEC 11	T24N	R55E	NE NW	Elm Coulee	Private
25083218890000	CHAINSAW MAGRUDER 11-2H	E MEP Operating, LLC	MT	RICHLAND	SEC 11	T24N	R55E	NW NE	Elm Coulee	Private
25083222850000	CHAINSAW-DOROTHY 13-16H	E MEP Operating, LLC	MT	RICHLAND	SEC 13	T24N	R55E	SE SE	Elm Coulee	Private
25083221910000	CHAINSAW-FINK 14-14H	E MEP Operating, LLC	MT	RICHLAND	SEC 14	T24N	R55E	SE SW	Elm Coulee	Private
25083226100000	CHAINSAW-FRANK 13-15 HID3	E MEP Operating, LLC	MT	RICHLAND	SEC 13	T24N	R55E	SW SE	Elm Coulee	Private
25083219040000	CHAINSAW-GLADOWSKI 13-14H	E MEP Operating, LLC	MT	RICHLAND	SEC 13	T24N	R55E	SE SW	Elm Coulee	Private
25083223350000	CHAINSAW-MADONNA 14-16H	E MEP Operating, LLC	MT	RICHLAND	SEC 14	T24N	R55E	SE SE	Elm Coulee	Private
25083228260000	CHAINSAW-MAGRUDER 11-1HR	E MEP Operating, LLC	MT	RICHLAND	SEC 11	T24N	R55E	NE NE	Elm Coulee	Private
25083222330000	CHAINSAW-ROY 11-4H	E MEP Operating, LLC	MT	RICHLAND	SEC 11	T24N	R55E	NW NW	Elm Coulee	Private
25083225620000	CHAINSAW-VICKI 14-15HID3	E MEP Operating, LLC	MT	RICHLAND	SEC 14	T24N	R55E	SW SE	Elm Coulee	Private
25083226220000	CHARLES 1 12H	E MEP Operating, LLC	MT	RICHLAND	SEC 12	T21N	R59E	NW NW	Elm Coulee	Private
25083221120000	CHARLES NEVINS 1 12H	E MEP Operating, LLC	MT	RICHLAND	SEC 12	T23N	R57E	SW SE	Elm Coulee	Private
25083226400000	CHARLES NEVINS 2 12H	E MEP Operating, LLC	MT	RICHLAND	SEC 12	T23N	R57E	SW SW	Elm Coulee	Private
25083220570000	COYOTE-CUNDIFF 10-14H	E MEP Operating, LLC	MT	RICHLAND	SEC 10	T23N	R57E	SE SW	Elm Coulee	Private
25083223870000	COYOTE-DENNY 10-16H	E MEP Operating, LLC	MT	RICHLAND	SEC 10	T23N	R57E	SE SE	Elm Coulee	Private
25083220380000	COYOTE-MCMILLEN 9-14H	E MEP Operating, LLC	MT	RICHLAND	SEC 9	T23N	R57E	SE SW	Elm Coulee	Private
25083224370000	COYOTE-NEVINS 9-15H	E MEP Operating, LLC	MT	RICHLAND	SEC 9	T23N	R57E	SW SE	Elm Coulee	Private
25083227350000	COYOTE-PUTNAM 9-15-HID3	E MEP Operating, LLC	MT	RICHLAND	SEC 9	T23N	R57E	SW SE	Elm Coulee	Private
25083222630000	DANIEL 1-01H	E MEP Operating, LLC	MT	RICHLAND	SEC 1	T25N	R54E	NW NW	Elm Coulee	Private
25083216480000	DENNIS 1	E MEP Operating, LLC	MT	RICHLAND	SEC 13	T25N	R53E	SW NW	Charlie Creek	Private
25083218200000	DORE 4 19	E MEP Operating, LLC	MT	RICHLAND	SEC 19	T24N	R59E	NW	Hay Creek	Private
25083224140000	DORIGHT-ALFRED 26-4H	E MEP Operating, LLC	MT	RICHLAND	SEC 26	T25N	R54E	NW NW	Elm Coulee	Private
25083224350000	DORIGHT-BETTY 30-4H	E MEP Operating, LLC	MT	RICHLAND	SEC 30	T25N	R55E	NW NW	Elm Coulee	Private
25083221370000	DORIGHT-LARSON 26-16H	E MEP Operating, LLC	MT	RICHLAND	SEC 26	T25N	R54E	SE SE	Elm Coulee	Private
25083220850000	DORIGHT-VAIRA 30-2H	E MEP Operating, LLC	MT	RICHLAND	SEC 30	T25N	R55E	NW NE	Elm Coulee	Private
25083221780000	DOUBLE V 1-21H	E MEP Operating, LLC	MT	RICHLAND	SEC 21	T25N	R53E	SW SE	Elm Coulee	Private
25083234740000	ED & PAUL 17-20 XE 1H	E MEP Operating, LLC	MT	RICHLAND	SEC 21	T25N	R53E	SW SW	Wildcat Richland	Private
25083228240000	ED-PAUL 01-17H	E MEP Operating, LLC	MT	RICHLAND	SEC 17	T25N	R53E	SW NW	Elm Coulee	Private
25083220410000	ED-PAUL 02-17H	E MEP Operating, LLC	MT	RICHLAND	SEC 17	T25N	R53E	SW SE	Elm Coulee	Private
25083224980000	FEARLESS-DYNNESON 24-2-H	E MEP Operating, LLC	MT	RICHLAND	SEC 24	T24N	R57E	NW NE	Elm Coulee	Federal/Private
25083221260000	FEARLESS-MCMILLEN 25-14H	E MEP Operating, LLC	MT	RICHLAND	SEC 25	T24N	R57E	SE SW	Elm Coulee	Federal/Private
25083221490000	FEARLESS-MELLAND 26-14H	E MEP Operating, LLC	MT	RICHLAND	SEC 26	T24N	R57E	SE SW	Elm Coulee	Private
25083228080000	FEARLESS-REGGIE 25-15-HLID3	E MEP Operating, LLC	MT	RICHLAND	SEC 25	T24N	R57E	SW SE	Elm Coulee	Federal/Private
25083224770000	FEARLESS-SHERMAN 23-2H	E MEP Operating, LLC	MT	RICHLAND	SEC 23	T24N	R57E	NW NE	Elm Coulee	Private
25083228160000	FEARLESS-TINY 25-13-HLSU	E MEP Operating, LLC	MT	RICHLAND	SEC 25	T24N	R57E	SW SW	Elm Coulee	Federal/Private
25083228090000	FEARLESS-WILLIS 26-15-HLID3	E MEP Operating, LLC	MT	RICHLAND	SEC 26	T24N	R57E	SW SE	Elm Coulee	Private
25083234750000	FLIK 12-13 XE 1H	E MEP Operating, LLC	MT	RICHLAND	SEC 19	T25N	R54E	NW NW	Wildcat Richland	Private
25083223570000	FLIK-AMESTOY 12-4H	E MEP Operating, LLC	MT	RICHLAND	SEC 12	T25N	R53E	NW NW	Elm Coulee	Federal/Private
25083221470000	FLIK-ANGELA 14-16H	E MEP Operating, LLC	MT	RICHLAND	SEC 14	T25N	R53E	SE SE	Elm Coulee	Private
25083224670000	FLIK-EDDIE 14-14H	E MEP Operating, LLC	MT	RICHLAND	SEC 14	T25N	R53E	SE SW	Elm Coulee	Private
25083220280000	FLIK-IRIGOHIN 13-1H	E MEP Operating, LLC	MT	RICHLAND	SEC 13	T25N	R53E	NE NE	Elm Coulee	Federal/Private
25083225080000	FLIK-JOSEPH 13-13-H	E MEP Operating, LLC	MT	RICHLAND	SEC 13	T25N	R53E	SW SW	Elm Coulee	Federal/Private
25083226770000	FLIK-PLUTO 14-15-HID3	E MEP Operating, LLC	MT	RICHLAND	SEC 14	T25N	R53E	SW SE	Elm Coulee	Private
25083221810000	FOGHORN-CORKRAN 20-2H	E MEP Operating, LLC	MT	RICHLAND	SEC 20	T23N	R58E	NW NE	Elm Coulee	Private
25083227390000	FOGHORN-ERVIN 20-3-HLID3	E MEP Operating, LLC	MT	RICHLAND	SEC 20	T23N	R58E	NE NW	Elm Coulee	Private
25083227850000	FOGHORN-JOANNE 28-3-HID3	E MEP Operating, LLC	MT	RICHLAND	SEC 28	T23N	R58E	NE NW	Elm Coulee	Private
25083224760000	FOGHORN-LARSON 28-2H	E MEP Operating, LLC	MT	RICHLAND	SEC 28	T23N	R58E	NW NE	Elm Coulee	Private
25083222280000	FOGHORN-LOWELL 28-4H	E MEP Operating, LLC	MT	RICHLAND	SEC 28	T23N	R58E	NW NW	Elm Coulee	Private
25083225610000	FOGHORN-NORGAARD 20-4-H	E MEP Operating, LLC	MT	RICHLAND	SEC 20	T23N	R58E	NW NW	Elm Coulee	Private
25083222440000	FOSS RANCH 1-34H	E MEP Operating, LLC	MT	RICHLAND	SEC 34	T26N	R53E	NW NW	Elm Coulee	Private
25083226780000	FRANZEN 1 7H	E MEP Operating, LLC	MT	RICHLAND	SEC 7	T21N	R60E	SW SW	Elm Coulee	Private
25083219130000	FROSTBITE FRANZ 6-14H	E MEP Operating, LLC	MT	RICHLAND	SEC 6	T23N	R57E	SE SW	Elm Coulee	Private
25083220890000	FROSTBITE-DON 7-2H	E MEP Operating, LLC	MT	RICHLAND	SEC 7	T23N	R57E	NW NE	Elm Coulee	Private
25083222620000	FROSTBITE-EDITH 6-15H	E MEP Operating, LLC	MT	RICHLAND	SEC 6	T23N	R57E	SW SE	Elm Coulee	Private
25083219060000	FROSTBITE-FRANZ 5-14H	E MEP Operating, LLC	MT	RICHLAND	SEC 5	T23N	R57E	SE SW	Elm Coulee	Private
25083226250000	FROSTBITE-FRANZ 7-3-614HR	E MEP Operating, LLC	MT	RICHLAND	SEC 7	T23N	R57E	NE NW	Elm Coulee	Private
25083226560000	FROSTBITE-GUS 7-15 HID3	E MEP Operating, LLC	MT	RICHLAND	SEC 7	T23N	R57E	SW SE	Elm Coulee	Private
25083223550000	FROSTBITE-HAROLD 7-4H	E MEP Operating, LLC	MT	RICHLAND	SEC 7	T23N	R57E	NW NW	Elm Coulee	Private
25083226550000	FROSTBITE-HARRIET 5-3 HID3	E MEP Operating, LLC	MT	RICHLAND	SEC 5	T23N	R57E	NE NW	Elm Coulee	Private
25083222920000	FROSTBITE-VAL 5-2H	E MEP Operating, LLC	MT	RICHLAND	SEC 5	T23N	R57E	NW NE	Elm Coulee	Private
25083223510000	GABE 1 18H	E MEP Operating, LLC	MT	RICHLAND	SEC 18	T23N	R58E	NW NW	Elm Coulee	Private
25083211250000	GARTNER 1	E MEP Operating, LLC	MT	RICHLAND	SEC 23	T23N	R58E	NW SW	Vaux	Private
25083220870000	GLADOWSKI 1 25H	E MEP Operating, LLC	MT	RICHLAND	SEC 25	T24N	R55E	NE NE	Elm Coulee	Private
25083226900000	GLADOWSKI 2-25H	E MEP Operating, LLC	MT	RICHLAND	SEC 25	T24N	R55E	SW SE	Elm Coulee	Private

25083215520000	GULLIKSON 9 34	EMEP Operating, LLC	MT	RICHLAND	SEC 34	T23N	R59E	NE SE	Sidney, East	Private
25083223880000	HEDEGAARD 1 27H	EMEP Operating, LLC	MT	RICHLAND	SEC 27	T23N	R58E	NW NW	Elm Coulee	Private
25083224460000	HEDEGAARD 2 27H	EMEP Operating, LLC	MT	RICHLAND	SEC 27	T23N	R58E	SE SE	Elm Coulee	Private
25083223990000	HOEFLE 1-22H	EMEP Operating, LLC	MT	RICHLAND	SEC 22	T25N	R54E	SE SE	Elm Coulee	Private
25083222490000	HOEFLE 2-22H	EMEP Operating, LLC	MT	RICHLAND	SEC 22	T25N	R54E	SE SE	Elm Coulee	Private
25083222590000	HOPPER-BLANCHE 24-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 24	T25N	R53E	NW NE	Elm Coulee	Private
25083223780000	HOPPER-DOLORES 30-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 30	T25N	R54E	SE SE	Elm Coulee	Private
25083226600000	HOPPER-HERMAN 24-3 HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 24	T25N	R53E	NE NW	Elm Coulee	Private
25083219750000	HOPPER-IRIGOIN 19-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 19	T25N	R54E	NW NW	Elm Coulee	Private
25083227140000	HOPPER-JOE 19-3-HLID3	EMEP Operating, LLC	MT	RICHLAND	SEC 19	T25N	R54E	NE NW	Elm Coulee	Private
25083219520000	HOPPER-KELLER 24-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 24	T25N	R53E	NW NW	Elm Coulee	Private
25083219700000	IRIGOIN 15-23H	EMEP Operating, LLC	MT	RICHLAND	SEC 23	T25N	R53E	SW SE	Elm Coulee	Private
25083223150000	IRIGOIN 2-23H	EMEP Operating, LLC	MT	RICHLAND	SEC 23	T25N	R53E	SW SE	Elm Coulee	Private
25083227930000	JACKSON-ROWDY 3-8	EMEP Operating, LLC	MT	RICHLAND	SEC 3	T26N	R51E	SE NE	Wildcat Richland	Private
25083214610000	JAMBOR 24-18	EMEP Operating, LLC	MT	RICHLAND	SEC 18	T24N	R56E	W2 SE SW	Girard	Private
25083223700000	JENNIFER 1 34H	EMEP Operating, LLC	MT	RICHLAND	SEC 34	T22N	R59E	NW SW	Elm Coulee	Private
25083220720000	JOE 1-04H	EMEP Operating, LLC	MT	RICHLAND	SEC 4	T25N	R53E	SW SE	Elm Coulee	Private
25083225590000	JOE 2-04H	EMEP Operating, LLC	MT	RICHLAND	SEC 4	T25N	R53E	NW SW	Elm Coulee	Federal/Private
25083210510000	JOHNSON 27-1	EMEP Operating, LLC	MT	RICHLAND	SEC 27	T24N	R57E	SE NW	Mustang	Private
25083223500000	JOSHUA 1 11H	EMEP Operating, LLC	MT	RICHLAND	SEC 11	T22N	R57E	NE NE	Elm Coulee	Private
25083223790000	JOSHUA 2 11H	EMEP Operating, LLC	MT	RICHLAND	SEC 11	T22N	R57E	SW SW	Elm Coulee	Private
25083223230000	KELSEY 1 2H	EMEP Operating, LLC	MT	RICHLAND	SEC 2	T22N	R57E	SW SW	Elm Coulee	Private
25083225670000	KELSEY 2 2H	EMEP Operating, LLC	MT	RICHLAND	SEC 2	T22N	R57E	SW SW	Elm Coulee	Private
25083227220000	LEGHORN-ANN 31-15-HLID3	EMEP Operating, LLC	MT	RICHLAND	SEC 31	T23N	R58E	SW SE	Elm Coulee	Private
25083224960000	LEGHORN-CLARENCE 32-14-H	EMEP Operating, LLC	MT	RICHLAND	SEC 32	T23N	R58E	SE SW	Elm Coulee	Private
25083224780000	LEGHORN-FLORENCE 33-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 33	T23N	R58E	SE SW	Elm Coulee	Private
25083226330000	LEGHORN-HAZARD 32-15-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 32	T23N	R58E	SW SE	Elm Coulee	Private
25083222290000	LEGHORN-LOLA 32-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 32	T23N	R58E	SE SE	Elm Coulee	Private
25083225260000	LEGHORN-MELODIE 31-16-H	EMEP Operating, LLC	MT	RICHLAND	SEC 31	T23N	R58E	SE SE	Elm Coulee	Private
25083221960000	LEGHORN-SATRA 33-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 33	T23N	R58E	SE SE	Elm Coulee	Private
25083222760000	LEGHORN-WARREN 31-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 31	T23N	R58E	SE SW	Elm Coulee	Private
25083219880000	LEO 1-18H	EMEP Operating, LLC	MT	RICHLAND	SEC 18	T25N	R53E	SE SE	Elm Coulee	Private
25083228460000	LEO 2-18H	EMEP Operating, LLC	MT	RICHLAND	SEC 18	T25N	R53E	NW NW	Elm Coulee	Private
25083224910000	LONE TREE-BOB 12-13H	EMEP Operating, LLC	MT	RICHLAND	SEC 12	T23N	R56E	SW SW	Elm Coulee	Private
25083226950000	LONE TREE-EDNA 1-13 SWD	EMEP Operating, LLC	MT	RICHLAND	SEC 1	T23N	R56E	SW SW	Rainbow	Private
25083227040000	LONE TREE-GAYL 12-16 HLID4	EMEP Operating, LLC	MT	RICHLAND	SEC 12	T23N	R56E	SE SE	Elm Coulee	Private
25083226370000	LONE TREE-HARRY 36-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 36	T24N	R56E	NE NW	Elm Coulee	State/Private
25083223580000	LONE TREE-JOHNSON 36-4-H	EMEP Operating, LLC	MT	RICHLAND	SEC 36	T24N	R56E	NW NW	Elm Coulee	State/Private
25083219710000	LONE TREE-MCMILLEN 12-15H	EMEP Operating, LLC	MT	RICHLAND	SEC 12	T23N	R56E	SW SE	Elm Coulee	Private
25083223590000	LONE TREE-MCRAE 12-1H	EMEP Operating, LLC	MT	RICHLAND	SEC 12	T23N	R56E	NE NE	Elm Coulee	Private
25083219080000	LONE TREE-STATE 36-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 36	T24N	R56E	NW NE	Elm Coulee	State/Private
25083221390000	LONETREE 1 26H	EMEP Operating, LLC	MT	RICHLAND	SEC 26	T23N	R58E	NW NW	Elm Coulee	Private
25083223980000	LONETREE 14 26	EMEP Operating, LLC	MT	RICHLAND	SEC 26	T23N	R58E	SW SW	Vaux	Private
25083223200000	MARK ALLEN 1 32H	EMEP Operating, LLC	MT	RICHLAND	SEC 32	T25N	R56E	NW NE	Elm Coulee	Private
25083223540000	MATTHEW 1 31H	EMEP Operating, LLC	MT	RICHLAND	SEC 31	T22N	R60E	SE SW	Elm Coulee	Private
25083217160000	MCMILLEN WL 1	EMEP Operating, LLC	MT	RICHLAND	SEC 22	T24N	R57E	NE SE	Mustang	Private
25083223240000	MERCER 1 35H	EMEP Operating, LLC	MT	RICHLAND	SEC 35	T22N	R59E	SE SW	Elm Coulee	Private
25083223530000	MERCER 1 36H	EMEP Operating, LLC	MT	RICHLAND	SEC 36	T22N	R59E	SW SW	Elm Coulee	State
25083223970000	MERCER 2 35H	EMEP Operating, LLC	MT	RICHLAND	SEC 35	T22N	R59E	SE SE	Elm Coulee	Private
25083225030000	MERCER 2 36H	EMEP Operating, LLC	MT	RICHLAND	SEC 6	T21N	R60E	NW NW	Elm Coulee	State
25083220970000	MICHAEL 1-27H	EMEP Operating, LLC	MT	RICHLAND	SEC 27	T25N	R53E	SE SE	Elm Coulee	Private
25083220640000	NATASHA-COON 1-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 1	T23N	R57E	SE SW	Elm Coulee	Private
25083223750000	NATASHA-CORKRAN 35-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 35	T24N	R57E	NW NW	Elm Coulee	Private
25083226140000	NATASHA-DAVE 35-15 HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 35	T24N	R57E	SW SE	Elm Coulee	Private
25083227870000	NATASHA-JOHN 36-3-HLID3	EMEP Operating, LLC	MT	RICHLAND	SEC 36	T24N	R57E	NE NW	Elm Coulee	Private
25083219120000	NATASHA-MCMILLEN 35-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 35	T24N	R57E	SE SE	Elm Coulee	Private
25083224130000	NATASHA-NANCY 11-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 11	T23N	R57E	SE SE	Elm Coulee	Private
25083221880000	NATASHA-OBERGFELL 11-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 11	T23N	R57E	SE SW	Elm Coulee	Private
25083224570000	NATASHA-ROBERT 1-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 1	T23N	R57E	SE SE	Elm Coulee	Private
25083228060000	NATASHA-VINNIE 2-2-HLID3	EMEP Operating, LLC	MT	RICHLAND	SEC 2	T23N	R57E	NW NE	Elm Coulee	Private
25083227400000	OLIVE-ARLENE 27-3-HLID3	EMEP Operating, LLC	MT	RICHLAND	SEC 27	T24N	R56E	NE NW	Elm Coulee	Private
25083222140000	OLIVE-LESUEUR 27-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 27	T24N	R56E	NW NW	Elm Coulee	Private
25083224970000	OLIVE-VOLDEN 27-2-H	EMEP Operating, LLC	MT	RICHLAND	SEC 27	T24N	R56E	NW NE	Elm Coulee	Private
25083224890000	OSCAR 1 35H	EMEP Operating, LLC	MT	RICHLAND	SEC 35	T23N	R58E	SW SW	Elm Coulee	State/Private
25083227560000	OSCAR 2 35H	EMEP Operating, LLC	MT	RICHLAND	SEC 35	T23N	R58E	NE NW	Elm Coulee	State/Private
25083222340000	PEABODY-ALBIN 25-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 25	T24N	R56E	SE SE	Elm Coulee	Private
25083219540000	PEABODY-BAHLS 2-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 2	T23N	R56E	SE SE	Elm Coulee	Private
25083225060000	PEABODY-BOB (LARIO) 25-14-H	EMEP Operating, LLC	MT	RICHLAND	SEC 25	T24N	R56E	SE SW	Elm Coulee	Private
25083226830000	PEABODY-ELSIE 26-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 26	T24N	R56E	NE NW	Elm Coulee	Private
25083224320000	PEABODY-MINIFIE 26-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 26	T24N	R56E	SE SW	Elm Coulee	Private

25083222840000	PEABODY-ODENBACH 2-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 2	T23N	R56E	SE SW	Elm Coulee	Private
25083227240000	PEABODY-STEVE 35-3-HLID3	EMEP Operating, LLC	MT	RICHLAND	SEC 35	T24N	R56E	NE NW	Elm Coulee	Private
25083222350000	PEABODY-WILLIAMS 26-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 26	T24N	R56E	SE SE	Elm Coulee	Private
25083226940000	PEABODY-ZIPP 25-15-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 25	T24N	R56E	SW SE	Elm Coulee	Private
25083225850000	PEANUT EAST-ELLIOTT 14-14HID	EMEP Operating, LLC	MT	RICHLAND	SEC 14	T24N	R57E	SE SW	Elm Coulee	Private
25083225270000	PEANUT EAST-HINES 11-14-H	EMEP Operating, LLC	MT	RICHLAND	SEC 11	T24N	R57E	SE SW	Elm Coulee	Private
25083225280000	PEANUT EAST-KILEN 14-2-H	EMEP Operating, LLC	MT	RICHLAND	SEC 14	T24N	R57E	NW NE	Elm Coulee	Private
25083225730000	PEANUT EAST-MYRL 13-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 13	T24N	R57E	NW NW	Elm Coulee	Private
25083227410000	PEANUT-ANNIE 16-3-HLID3	EMEP Operating, LLC	MT	RICHLAND	SEC 16	T24N	R57E	NE NW	Elm Coulee	State/Private
25083222940000	PEANUT-BAUE 16-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 16	T24N	R57E	NW NE	Elm Coulee	State/Private
25083221820000	PEANUT-BENTON 15-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 15	T24N	R57E	SE SE	Elm Coulee	Private
25083224650000	PEANUT-DANIELSON 15-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 15	T24N	R57E	SE SW	Elm Coulee	Private
25083224340000	PEANUT-FRANZ 22-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 22	T24N	R57E	NW NW	Elm Coulee	Private
25083228440000	PEANUT-HEIRS 15-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 15	T24N	R57E	NE NW	Elm Coulee	Private
25083227360000	PEANUT-JIMMY 22-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 22	T24N	R57E	NE NW	Elm Coulee	Private
25083221170000	PEANUT-KNAPP 22-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 22	T24N	R57E	NW NE	Elm Coulee	Private
25083225210000	PEANUT-RAY 16-4-HLID	EMEP Operating, LLC	MT	RICHLAND	SEC 16	T24N	R57E	NW NW	Elm Coulee	State/Private
25083219730000	PENELOPE-DIANE 30-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 30	T24N	R56E	SE SE	Elm Coulee	Federal/Private
25083223030000	PENELOPE-FIRST CHURCH 24-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 24	T24N	R55E	NW NE	Elm Coulee	Private
25083219810000	PENELOPE-FRANK 19-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 19	T24N	R56E	NW NW	Elm Coulee	Federal/Private
25083219590000	PENELOPE-GLADOWSKI 24-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 24	T24N	R55E	NW NW	Elm Coulee	Private
25083227230000	PENELOPE-JEAN 19-3-HLID3	EMEP Operating, LLC	MT	RICHLAND	SEC 19	T24N	R56E	NE NW	Elm Coulee	Federal/Private
25083225200000	PENELOPE-ROBERTA 24-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 24	T24N	R55E	NE NW	Elm Coulee	Private
25083221320000	PLEASANT VALLEY 1 6H	EMEP Operating, LLC	MT	RICHLAND	SEC 6	T22N	R58E	SE SW	Elm Coulee	Private
25083223800000	PLEASANT VALLEY 2 6H	EMEP Operating, LLC	MT	RICHLAND	SEC 6	T22N	R58E	NE NE	Elm Coulee	Private
25083225680000	PLEASANT VALLEY 3 6H	EMEP Operating, LLC	MT	RICHLAND	SEC 6	T22N	R58E	SE SW	Elm Coulee	Private
25083223560000	PORKY-ANTONE 9-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 9	T24N	R54E	SE SW	Elm Coulee	Private
25083221970000	PORKY-CARDA 9-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 9	T24N	R54E	SE SE	Elm Coulee	Private
25083228100000	PORKY-GENO 31-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 31	T25N	R54E	NE NW	Elm Coulee	Private
25083228710000	PORKY-HAROLD 9-13-HSU	EMEP Operating, LLC	MT	RICHLAND	SEC 9	T24N	R54E	SW SW	Wildcat Richland	Private
25083221500000	PORKY-IRIGOIN 31-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 31	T25N	R54E	SE SW	Elm Coulee	Private
25083222310000	PORKY-JAMES 16-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 16	T24N	R54E	SE SE	Elm Coulee	State
25083226340000	PORKY-MONTANA 16-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 16	T24N	R54E	NE NW	Elm Coulee	State
25083224630000	PORKY-STATE 16-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 16	T24N	R54E	SE SW	Elm Coulee	State
25083224590000	PORKY-SYNEK 31-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 31	T25N	R54E	SE SE	Elm Coulee	Private
25083227860000	PORKY-THERESA 9-15-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 9	T24N	R54E	SW SE	Elm Coulee	Private
25083212460000	PREVOST 1-24	EMEP Operating, LLC	MT	RICHLAND	SEC 24	T23N	R56E	NW NE SE	Three Buttes	Private
25083210810000	PUTNAM 2	EMEP Operating, LLC	MT	RICHLAND	SEC 20	T23N	R57E	SW SW NE	Putnam	Private
25083225970000	RAINBOW POLLY 2-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 2	T25N	R51E	SE SW	Elm Coulee	Private
25083218120000	RENKEN 11 12	EMEP Operating, LLC	MT	RICHLAND	SEC 11	T22N	R57E	NW SW	Hawk Haven	Private
25083222820000	ROCKY-BAHLS 30-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 30	T24N	R57E	SE SW	Elm Coulee	Private
25083225290000	ROCKY-CINDY 30-15-H	EMEP Operating, LLC	MT	RICHLAND	SEC 30	T24N	R57E	SW SE	Elm Coulee	Private
25083220310000	ROCKY-CONRAD 29-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 29	T24N	R57E	NW NE	Elm Coulee	Private
25083227840000	ROCKY-DOG 20-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 20	T24N	R57E	NE NW	Elm Coulee	Private
25083221480000	ROCKY-FRANZ 20-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 20	T24N	R57E	NW NE	Elm Coulee	Private
25083223900000	ROCKY-MICHAEL 20-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 20	T24N	R57E	NW NW	Elm Coulee	Private
25083219010000	ROCKY-PEDERSON 30-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 30	T24N	R57E	SE SE	Elm Coulee	Private
25083223140000	ROCKY-ROSEMARY 29-14H	EMEP Operating, LLC	MT	RICHLAND	SEC 29	T24N	R57E	SE SW	Elm Coulee	Private
25083226580000	ROCKY-SHEREE 29-3 HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 29	T24N	R57E	NE NW	Elm Coulee	Private
25083226890000	RR OLIVE JACK 27-15	EMEP Operating, LLC	MT	RICHLAND	SEC 27	T24N	R56E	SW SE	Wildcat Richland	Private
25083220430000	RUFFATTO 2-31H	EMEP Operating, LLC	MT	RICHLAND	SEC 31	T26N	R53E	NW NE	Elm Coulee	Private
25083228620000	RUFFATTO 3-3130H	EMEP Operating, LLC	MT	RICHLAND	SEC 31	T26N	R53E	SE SW	Elm Coulee	Private
25083217700000	SIMARD 15 27	EMEP Operating, LLC	MT	RICHLAND	SEC 27	T23N	R58E	SW SE	Vaux	Private
25083223770000	SNYDLEY-ALDO 12-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 12	T24N	R54E	NW NE	Elm Coulee	Private
25083228130000	SNYDLEY-DEXTER 8-13-HSU	EMEP Operating, LLC	MT	RICHLAND	SEC 8	T24N	R55E	SW SW	Elm Coulee	Private
25083220940000	SNYDLEY-EDDIE 12-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 12	T24N	R54E	NW NW	Elm Coulee	Private
25083226570000	SNYDLEY-HENRY 8-3 HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 8	T24N	R55E	NE NW	Elm Coulee	Private
25083224640000	SNYDLEY-JAMES 7-16H	EMEP Operating, LLC	MT	RICHLAND	SEC 7	T24N	R55E	SE SE	Elm Coulee	Private
25083227000000	SNYDLEY-KIDS 13-15-HLID3	EMEP Operating, LLC	MT	RICHLAND	SEC 13	T24N	R54E	SW SE	Elm Coulee	Private
25083226910000	SNYDLEY-MARGARET 7-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 7	T24N	R55E	NE NW	Elm Coulee	Private
25083222930000	SNYDLEY-PAUL 8-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 8	T24N	R55E	NW NE	Elm Coulee	Private
25083220440000	SNYDLEY-SHAW 7-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 7	T24N	R55E	NW NW	Elm Coulee	Private
25083219360000	SNYDLEY-VAIRA 8-4H	EMEP Operating, LLC	MT	RICHLAND	SEC 8	T24N	R55E	NW NW	Elm Coulee	Private
25083219620000	STEPPLER 14-21H	EMEP Operating, LLC	MT	RICHLAND	SEC 21	T25N	R54E	NW NW	Elm Coulee	Private
25083224080000	STEPPLER 2-21H	EMEP Operating, LLC	MT	RICHLAND	SEC 21	T25N	R54E	NW NW	Elm Coulee	Private
25083225630000	STOCKADE-BREZZOLE 11-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 11	T24N	R54E	NE NW	Elm Coulee	Private
25083228860000	STOCKADE-CALESTO 33-3-HSU	EMEP Operating, LLC	MT	RICHLAND	SEC 33	T25N	R54E	NE NW	Wildcat Richland	Private
25083220400000	STOCKADE-GUNDERSON 2-7H	EMEP Operating, LLC	MT	RICHLAND	SEC 2	T24N	R54E	SW SE	Elm Coulee	Private
25083227370000	STOCKADE-JAYLA 32-3-HID3	EMEP Operating, LLC	MT	RICHLAND	SEC 32	T25N	R54E	NE NW	Elm Coulee	Private
25083222300000	STOCKADE-POLLY 11-2H	EMEP Operating, LLC	MT	RICHLAND	SEC 11	T24N	R54E	NW NE	Elm Coulee	Private

25083223740000	STOCKADE-SIGVALD 32-2H	E MEP Operating, LLC	MT	RICHLAND	SEC 32	T25N	R54E	NW NE	Elm Coulee	Private
25083220450000	STOCKADE-STRAND 32-4H	E MEP Operating, LLC	MT	RICHLAND	SEC 32	T25N	R54E	NW NW	Elm Coulee	Private
25083219430000	STOCKADE-VAIRA 11-4H	E MEP Operating, LLC	MT	RICHLAND	SEC 11	T24N	R54E	NW NW	Elm Coulee	Private
25083216280000	STRAND 2-33	E MEP Operating, LLC	MT	RICHLAND	SEC 33	T25N	R54E	E2 NW NE	Spring Lake	Private
25083216120000	STRASHEIM 3-3	E MEP Operating, LLC	MT	RICHLAND	SEC 3	T22N	R59E	W2 NE NW	Eagle	Federal/Private
25083221460000	SWIFTCURRENT MAROTTEK 11-3H	E MEP Operating, LLC	MT	RICHLAND	SEC 11	T26N	R51E	NE NW	Elm Coulee	Private
25083222810000	THERESE 1-33H	E MEP Operating, LLC	MT	RICHLAND	SEC 33	T26N	R54E	NW NW	Elm Coulee	Private
25083228430000	THERESE 2-32H	E MEP Operating, LLC	MT	RICHLAND	SEC 32	T26N	R54E	NW NE	Elm Coulee	Private
25083223930000	VAIRA 2-10H	E MEP Operating, LLC	MT	RICHLAND	SEC 10	T24N	R54E	SE SE	Elm Coulee	Private
25083219840000	VAIRA 3-3H	E MEP Operating, LLC	MT	RICHLAND	SEC 3	T24N	R54E	SW NW	Elm Coulee	Private
25083217750000	VAIRA 44 24	E MEP Operating, LLC	MT	RICHLAND	SEC 24	T24N	R54E	SE SE	Elm Coulee	Private
25083220180000	VAIRSTEP 1-22H	E MEP Operating, LLC	MT	RICHLAND	SEC 22	T25N	R53E	NW NW	Elm Coulee	Private
25083222970000	VAIRSTEP 2-22H	E MEP Operating, LLC	MT	RICHLAND	SEC 22	T25N	R53E	NW NE	Elm Coulee	Private
25083225460000	WATTS 1-23H	E MEP Operating, LLC	MT	RICHLAND	SEC 23	T24N	R59E	NW SW	North Fork	Private
25083223450000	WHIPLASH-BETTY 4-4H	E MEP Operating, LLC	MT	RICHLAND	SEC 4	T24N	R55E	NW NW	Elm Coulee	Private
25083222320000	WHIPLASH-BRADLEY 10-14H	E MEP Operating, LLC	MT	RICHLAND	SEC 10	T24N	R55E	SE SW	Elm Coulee	Private
25083228070000	WHIPLASH-CHLOE 4-11-HID3	E MEP Operating, LLC	MT	RICHLAND	SEC 4	T24N	R55E	NW	Elm Coulee	Private
25083220130000	WHIPLASH-FINK 10-16H	E MEP Operating, LLC	MT	RICHLAND	SEC 10	T24N	R55E	SE SE	Elm Coulee	Private
25083225720000	WHIPLASH-FRANCESCA 15-3HID3	E MEP Operating, LLC	MT	RICHLAND	SEC 15	T24N	R55E	NE NW	Elm Coulee	Private
25083228140000	WHIPLASH-GIZMO 10-13-HSU	E MEP Operating, LLC	MT	RICHLAND	SEC 10	T24N	R55E	SW SW	Elm Coulee	Private
25083225250000	WHIPLASH-ISABELLA 10-15-H	E MEP Operating, LLC	MT	RICHLAND	SEC 10	T24N	R55E	SW SE	Elm Coulee	Private
25083223760000	WHIPLASH-ROSS 15-2H	E MEP Operating, LLC	MT	RICHLAND	SEC 15	T24N	R55E	NW NE	Elm Coulee	Private
25083219580000	WHIPLASH-THORNTON 15-14H	E MEP Operating, LLC	MT	RICHLAND	SEC 15	T24N	R55E	SE SW	Elm Coulee	Private
25083219460000	WHIPLASH-VAIRA 4-2H	E MEP Operating, LLC	MT	RICHLAND	SEC 4	T24N	R55E	W2 E2	Elm Coulee	Private